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ELECTRA LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO THE ELECTRICITY (INFORMATION
DISCLOSURE) REGULATIONS 1999 AND THE
ELECTRICITY (INFORMATION DISCLOSURE)
AMENDMENT REGULATIONS 2000 AND 2001

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All values in this report are in thousands (000's) of New Zealand dollars (rounded) and are for years ended 31 March unless otherwise stated.

*"This year" means the year ended 31 March 2003
"Last year" means the year ended 31 March 2002
"Next year" means the year ending 31 March 2004*

Electra Limited

Line Business - Statement of financial performance

for the year ended 31 March 2003

| <i>Note</i> | | 2003 \$000 | 2002 \$000 |
|----------------------------------|---|----------------|----------------|
| Operating revenue | 2 | 21,255 | 21,138 |
| Discount | | (6,955) | (6,951) |
| Operating expense | 2 | (12,013) | (11,552) |
| Earnings Before Interest and Tax | | 2,287 | 2,635 |
| Interest Expense | | (950) | (639) |
| Net profit before taxation | | 1,337 | 1,996 |
| Taxation | 3 | - | - |
| Net profit after taxation | | \$1,337 | \$1,996 |

Electra Limited

Line Business - Statement of movements in equity

for the year ended 31 March 2003

| <i>Note</i> | | 2003 \$000 | 2002 \$000 |
|---|---|-----------------|-----------------|
| Equity at beginning of the year | | 65,533 | 63,758 |
| Net profit for the year | | 1,337 | 1,996 |
| Revaluation of assets | 6 | 736 | (606) |
| Total recognised revenues and expenses | | 2,073 | 1,390 |
| <i>Other movements</i> | | | |
| Dividends | 4 | (160) | (190) |
| Funds transferred from non-line business activities | | (732) | 575 |
| <i>Total other movements</i> | | (892) | 385 |
| Equity at end of the year | | \$66,714 | \$65,533 |

The notes on pages 5 to 17 form part of these financial statements.

Electra Limited

Line Business - Statement of financial position

as at 31 March 2003

| | <i>Note</i> | 2003 \$000 | 2002 \$000 |
|-------------------------------------|-------------|-----------------|---------------|
| Equity | | | |
| Share capital | 5 | 18,000 | 18,000 |
| Reserves | 6 | 38,460 | 37,724 |
| Retained earnings | | 10,254 | 9,809 |
| <i>Total equity</i> | | 66,714 | 65,533 |
| Non-current liabilities | | | |
| Borrowings | 7 | 12,000 | 9,000 |
| Current liabilities | | | |
| Other provisions | | 85 | 86 |
| Accounts payable and accruals | 8 | 5,799 | 6,306 |
| <i>Total current liabilities</i> | | 5,884 | 6,392 |
| Total equity and liabilities | | \$84,598 | \$80,925 |
| Non-current assets | | | |
| Property, plant and equipment | 9 | 81,156 | 78,128 |
| Current assets | | | |
| Cash | | 1,229 | 353 |
| Receivables and prepayments | 10 | 2,213 | 2,444 |
| <i>Total current assets</i> | | 3,442 | 2,797 |
| Total assets | | \$84,598 | \$80,925 |

The notes on pages 5 to 17 form part of these financial statements.

For and on behalf of the Board

W R Thessman
Director

Piers Hamid
Director

The Board of Electra Limited authorise these financial statements for issue on 25 July 2003

Electra Limited

Line Business - Statement of cash flows

for the year ended 31 March 2003

| | Note | 2003 \$000 | 2002 \$000 |
|---|------|-----------------|---------------|
| Cash flows from operating activities | | | |
| Cash was received from: | | | |
| Receipts from customers | | 14,510 | 13,905 |
| Interest received | | 21 | 38 |
| | | 14,531 | 13,943 |
| Cash was disbursed to: | | | |
| Payments to suppliers and employees | | (11,520) | (10,609) |
| Interest paid | | (950) | (639) |
| | | (12,470) | (11,248) |
| Net cash flows from operating activities | 12 | 2,061 | 2,695 |
| Cash flows to investing activities | | | |
| Cash was provided from: | | | |
| Proceeds from sale of property, plant and equipment | | 26 | 18 |
| Proceeds from non-line business activities | | - | 575 |
| | | | 593 |
| Cash was applied to: | | | |
| Disbursements to non-line business | | (732) | - |
| Purchase of property, plant and equipment | | (3,319) | (4,734) |
| | | (4,051) | (4,734) |
| Net cash from investing activities | | (4,025) | (4,141) |
| Cash flows from financing activities | | | |
| Cash was provided from: | | | |
| Loans raised | | 3,000 | - |
| | | 3,000 | - |
| Cash was applied to: | | | |
| Repayment of loans | | - | - |
| Payment of dividends | | (160) | (190) |
| | | (2,840) | (190) |
| Net cash flows used in financing activities | | (2,840) | (190) |
| Net increase in cash held | | 876 | (1,636) |
| Add opening cash brought forward | | 353 | 1,989 |
| Ending cash carried forward | | \$1,229 | \$353 |

The notes on pages 5 to 17 form part of these financial statements.

Notes to the financial statements

1. Statement *of accounting policies*

Reporting entity

Electra Limited is registered under the Companies Act 1993.

The financial statements are those of the Line Business Activities only of Electra Limited and have been prepared in accordance the Electricity (Information Disclosure) Regulations 1999 and only for that purpose.

Measurement base

The accounting principles recognised as appropriate for the measurement and reporting of financial performance and financial position on a historical cost basis are followed, with the exception that certain property, plant and equipment have been revalued.

Specific accounting policies

The following specific accounting policies which materially affect the measurement of financial performance and the financial position have been applied:

a) *Property, plant and equipment*

The Company has five classes of property, plant and equipment:

1. Land and buildings
2. Distribution Assets
3. Leasehold Improvements
4. Plant and Equipment
5. Vehicles

The Company uses Optimised Deprival Value ("ODV") methodology in valuing distribution assets. This methodology recognises the economic value of distribution assets based on the earnings of segments of the network to the Company. The ODV of distribution assets is updated annually to reflect additions to the network and the earnings derived.

Land and buildings, other than those included in distribution assets, are stated at market valuation (refer note 9).

All other property, plant and equipment are recorded at cost less accumulated depreciation.

b) *Infrastructure assets*

Distribution assets consist of the individual asset components which form the Company's electricity network.

The company uses infrastructure accounting methods for its distribution assets other than zone substations. This method of accounting recognises that well planned maintenance of the network assets preserves the service potential of the infrastructure asset for the foreseeable future. Accordingly no depreciation is charged in respect of the infrastructure assets, except for zone substations.

The level of maintenance required to preserve the service potential of the infrastructure asset is determined by a detailed asset management plan.

c) Depreciation

Depreciation is provided on either a diminishing value (DV), or straight line (SL) basis on all property, plant and equipment other than those accounted for in the infrastructure accounting method above, at rates calculated to allocate the assets' cost or valuation less estimated residual value, over their estimated useful lives.

Main depreciation rates are:

| | |
|------------------------|-----------------------------|
| Substation assets | 4% straight line |
| Buildings | 1% - 2.5% straight line |
| Leasehold Improvements | 11%-31% diminishing value |
| Plant and equipment | 10% - 25% diminishing value |
| Computer equipment | 20% - 50% straight line |
| Motor vehicles | 20% - 25% diminishing value |

d) Receivables

Receivables are stated at their estimated realisable value.

e) Income tax

The tax expense against the surplus for the year is the estimated liability in respect of that surplus after allowance for permanent differences plus any adjustments arising from prior years.

Electra Limited follows the liability method of accounting for deferred tax, applied on a partial basis.

The partial basis considers the cumulative income tax effect of all timing differences. The income tax effect of timing differences is only recognised as deferred tax for those timing differences that can be expected to reverse in the foreseeable future.

Future tax benefits attributable to losses carried forward are recognised in the financial statements only where there is virtual certainty that the benefit of the losses will be utilised.

f) Leases

Operating lease payments, where the lessors retain substantially all the risks and benefits of ownership of the leased items, are included in the determination of the operating profit in equal instalments over the lease term.

g) Statement of cash flows

The following are the definitions of the terms used in the Statement of Cash Flows:

- 1) Cash is considered to be cash on hand, short term deposits and current accounts at the banks, net of bank overdrafts.
- 2) Investing activities are those activities relating to the acquisition, holding and disposal of fixed assets and of investments. Investments can include securities not falling within the definition of cash.
- 3) Financing activities are those activities, which result in changes in the size and composition of the capital structure of the Company. This includes both equity and debt not falling within the definition of cash. Dividends paid are included in financing activities.
- 4) Operating activities include all transactions and other events that are not investing or financing activities.

h) Changes in accounting policies

There were no changes in accounting policies during the year.

2. Earnings *before interest and taxation*

Revenue

| | 2003 | 2002 |
|--|-----------------|-----------------|
| | \$000 | \$000 |
| Invoiced to consumers by electricity retailers | 20,143 | 19,395 |
| Line/access charges | 20,143 | 19,395 |
| AC loss-rental | 686 | 1,383 |
| Interest | 21 | 38 |
| Other | 405 | 322 |
| Total Revenue | \$21,255 | \$21,138 |

After Charging

| | 2003 | 2002 |
|---|--------------|-------|
| | \$000 | \$000 |
| Audit fees | 28 | 26 |
| Other accountancy services | 37 | 29 |
| Bad Debts | 18 | 59 |
| Change in provision for doubtful debts | (20) | - |
| Depreciation | 1,013 | 926 |
| Directors fees | 150 | 150 |
| Interest fixed and other | 950 | 639 |
| Loss on sale of property, plant & equipment | (12) | 10 |
| Rental and lease costs | 30 | 28 |

Customer sales discount

A total of \$6.95 million plus GST was credited to customers during the year to 31 March 2003 (\$6.95 million plus GST during the year ended 31 March 2002).

3. Taxation

| | 2003 \$000 | 2002 \$000 |
|--|-----------------------|---------------|
| Profit before taxation | 1,337 | 1,996 |
| Prime facie taxation at 33% | 441 | 659 |
| Plus/(less) | | |
| Taxation effect of permanent differences | 36 | (41) |
| Timing differences not recognised | (509) | (470) |
| Benefit of tax losses | 32 | (148) |
| Taxation expense (benefit) | \$- | \$- |

The company has a potential deferred tax liability net of future tax benefits of \$8,466,673 (2002 - \$7,744,453) which is not recognised in the financial statements. This balance is made up of a deferred tax liability of \$11,008,966 (2002 - \$10,415,574) which arises mainly from the revaluation of assets for accounting purposes, and a future tax benefit of \$2,542,293 (2002 - \$2,671,121). These balances are not expected to crystallise and therefore have not been recorded in the financial statements.

The future tax benefit above comprises the benefit of tax losses available to carry forward of \$2,496,994 (2002 - \$2,612,057) and the benefit of other timing differences of \$45,299 (2002 - \$59,064).

The carrying forward of tax losses is subject to continuing to meet shareholder continuity requirements under the Income Tax Act 1994.

The company has imputation credits to carry forward as at 31 March 2003 of \$98,507 (2002 - Nil)

4. Dividend

| | 2003 \$000 | 2002 \$000 |
|---------------|-----------------------|---------------|
| Dividend Paid | \$160 | \$190 |

Dividends were paid, during the year to the Electra Trust. There is no proposed final dividend (2002 - \$Nil).

5. Share capital

| | 2003 \$000 | 2002 \$000 |
|--|-----------------|---------------|
| 24,464,922 ordinary shares issued and fully paid | \$18,000 | \$18,000 |

All ordinary shares rank equally with one vote attached to each fully paid share.

6. Reserves

| | 2003 \$000 | 2002 \$000 |
|---------------------------|-----------------|---------------|
| Asset revaluation reserve | 38,460 | 37,724 |
| | \$38,460 | \$37,724 |

Reconciliation of reserve movements

| | 2003 \$000 | 2002 \$000 |
|----------------------------------|-----------------|---------------|
| Asset Revaluation Reserve | | |
| Opening balance | 37,724 | 38,330 |
| Revaluation of assets | 736 | (606) |
| Closing balance | \$38,460 | \$37,724 |

7. Non-current liabilities

| | 2003 \$000 | 2002 \$000 |
|-------------------------|-----------------|----------------|
| Borrowings | | |
| Bank borrowings | 12,000 | 9,000 |
| Non current liabilities | \$12,000 | \$9,000 |
| Repayable as follows: | | |
| Within one year | - | - |
| Within two years | 10,500 | - |
| Beyond two years | 1,500 | 9,000 |
| | \$12,000 | \$9,000 |

All bank borrowings are secured by a General Securities Agreement over Electra's assets.

Interest rates payable on bank facilities range from 6.75-7.86%.

8. Accounts payable and accruals

| | 2003 \$000 | 2002 \$000 |
|-------------------------------|----------------|----------------|
| Creditors | | |
| Trade | 453 | 1,233 |
| Other | 4,901 | 4,751 |
| Accruals | 286 | 210 |
| Accrued employee entitlements | 159 | 112 |
| | \$5,799 | \$6,306 |

9. Property, Plant and Equipment

| | 2003 \$000 | 2002 \$000 |
|--|-----------------|-----------------|
| <i>Distribution assets</i> | | |
| Land | 402 | 402 |
| Buildings | 2,172 | 1,446 |
| Substations | 7,394 | 5,755 |
| Lines | 52,269 | 48,974 |
| Switchgear | 3,061 | 2,975 |
| Transformers | 12,357 | 12,268 |
| Centralised load control equipment | 856 | 947 |
| Other | - | 126 |
| <i>Total distribution assets</i> | 78,511 | 72,893 |
| <i>Non-distribution assets</i> | | |
| Leasehold improvements | 150 | 135 |
| Accumulated depreciation | (87) | (70) |
| | 63 | 65 |
| Plant and equipment | 4,518 | 4,437 |
| Accumulated depreciation | (2,168) | (2,433) |
| | 2,350 | 2,004 |
| Vehicles | 190 | 200 |
| Accumulated depreciation | (73) | (79) |
| | 117 | 121 |
| Capital Work in Progress | 115 | 3,045 |
| | 115 | 3,045 |
| Total property, plant and equipment | \$81,156 | \$78,128 |

Valuation

Land and buildings owned by the Company, other than those referred to above as being part of distribution assets, are stated at market valuation, which was assessed as at 31 March 2001 by DTZ NZ Limited (Registered Valuers). The valuations are carried out on a 3 yearly basis.

The Optimised Deprival Value (ODV) at which Distribution Assets are stated was independently assessed by KPMG Peat Marwick as at 31 March 2001. Their report placed an ODV on Distribution Assets of \$73,057,263. The valuation was subsequently reduced by \$605,730 following a re-calibration audit by the Commerce Commission to \$72,451,533.

The independent ODV valuations are undertaken on a three yearly basis. The next assessment will be as at 31 March 2004. For the intervening years the distribution assets are updated for additions during the year.

10. Receivables and prepayments

| | 2003 \$000 | 2002 \$000 |
|-----------------------------------|----------------|----------------|
| Trade debtors | 1,786 | 1,874 |
| GST refund due | 411 | 598 |
| Prepayments | 26 | 2 |
| | 2,223 | 2,474 |
| Less provision for doubtful debts | 10 | 30 |
| | \$2,213 | \$2,444 |

11. Financial instruments

Credit risk

Financial assets which potentially subject the company to credit risk principally consist of bank balances and accounts receivable.

The company manages its principle credit risk by having Use of System Agreements with its major customers to maintain a minimum credit rating of BBB or better.

Maximum exposures to credit risk as at balance date are:

| | 2003 \$000 | 2002 \$000 |
|---------------|---------------|---------------|
| Bank balances | 1,229 | 353 |
| Receivables | 2,213 | 2,444 |

The above maximum exposures are net of any recognised provision for losses on these financial assets. Bank balances and investments in short term deposits are made with registered banks with satisfactory credit ratings.

Concentrations of credit risk

The company has exposures to concentrations of credit risk by having five line customers. This is managed as mentioned above through the Use of System Agreements.

Currency risk

The company has no material exposure to foreign exchange risk.

Interest rate risk

Interest rate risk exposure is limited to bank borrowings. The company has no interest risk hedge contracts.

Fair values

There were no differences between the fair value and carrying amounts of financial instruments as at 31 March 2003.

12. Reconciliation

of net profit after tax with cash inflow from operating activities

| | 2003 \$000 | 2002 \$000 |
|---|----------------|----------------|
| Profit after taxation | 1,337 | 1,996 |
| Add / (less) non-cash items | | |
| Depreciation | 1,013 | 926 |
| Add item classified as investing activity | | |
| Capital Loss (gain) on sale of fixed assets | (12) | 10 |
| Movements in working capital | | |
| Increase / (decrease) in accounts payable | (508) | 7 |
| (Increase) / decrease in receivables | 231 | (244) |
| Net cash inflow from operating activities | \$2,061 | \$2,695 |

13. Contingent liabilities

| | 2003 \$000 | 2002 \$000 |
|---|---------------|---------------|
| a) Guarantee of bank facilities for a subsidiary to a limit of | 950 | 950 |
| At balance date the amount of the bank facilities so guaranteed was | - | - |

b) At any point in time the company will be investigating complaints or queries about various aspects of the service it provides to customers, or end-customers. In a number of these, action may be taken against the company. At 31 March 2003 and 2002 there was legal action being taken against the company that remains unresolved. The Directors have been advised that the company has good defence against the action being taken against it and that no provision for any loss is required in the financial statements.

14. Commitments

Capital commitments

At balance date, there was \$269,000 expenditure contracted for and approved by the company (2002 - \$2,793,885).

Operating lease commitments

Lease commitment under non-cancellable operating leases

| | 2003 \$000 | 2002 \$000 |
|-------------------------|---------------|---------------|
| Not later than one year | 24 | 24 |
| Within two years | 4 | 24 |
| After two years | - | - |
| | \$28 | \$48 |

15. Transactions with related parties

During the year the Company purchased construction and maintenance services from its wholly owned subsidiary, Linework Limited, to an amount of \$3,949,000 (2002 - \$5,033,000). The amount owed to Linework at year end is \$402,466 (2002 - \$820,016).

| | 2003 \$000 | 2002 \$000 |
|--|---------------|---------------|
| (a.) Construction of subtransmission assets | 553 | 1,928 |
| (b.) Construction of zone substations | 115 | - |
| (c.) Construction of distribution lines and cables | 33 | 260 |
| (d.) Construction of medium voltage switchgear | 98 | 217 |
| (e.) Construction of distribution transformers | - | 15 |
| (f.) Construction of distribution substations | - | - |
| (g.) Construction of low voltage reticulation | 281 | - |
| (h.) Construction of other system fixed assets | - | - |
| (i.) Maintenance of assets | 2,869 | 2,613 |
| (j.) Consumer connections and disconnections | - | - |

During the year, and in the normal course of business, Electra Limited engaged services from Kerlake and Partners, a firm where director Mr W R Thessman is a partner. These purchases account for 0.04% (2002 - 0.19%) of total purchases. The amount outstanding at year end was \$0 (2002 - \$11,503).

No related party debts have been written off or forgiven during this, or last year.

16. Further Information

The following information is required to be disclosed in the financial statements under regulation 6 of the Electricity (Information Disclosure) Regulations 1999

| | 2003 \$000 | 2002 \$000 |
|---|---------------|---------------|
| 1 Current assets | | |
| (a.) Cash and bank balances | 229 | 353 |
| (b.) Short-term investments | 1,000 | - |
| (c.) Inventories | - | - |
| (d.) Accounts Receivable | 2,213 | 2,444 |
| (e.) Other current assets not listed in (a) to (d) | - | - |
| (f.) Total current assets | 3,442 | 2,797 |
| 2 Fixed Assets | | |
| (a.) System fixed assets | 78,511 | 72,893 |
| (b.) Consumer billing and information system assets | - | - |
| (c.) Motor Vehicles | 117 | 121 |
| (d.) Office equipment | 2,350 | 2,004 |
| (e.) Land and buildings | 63 | 65 |
| (f.) Capital works under construction | 115 | 3,045 |
| (g.) Other fixed assets not listed in (a) to (f) | - | - |
| (h.) Total fixed assets | 81,156 | 78,128 |
| 3 Other tangible assets not listed above | - | - |
| 4 Total tangible assets | 84,598 | 80,925 |
| 5 Intangible assets | | |
| (a.) Goodwill | - | - |
| (b.) Other intangibles not listed in (a) | - | - |
| (c.) Total intangible assets (sum of (a) and (b)) | - | - |
| 6 Total Assets | 84,598 | 80,925 |
| 7 Current liabilities | | |
| (a.) Bank overdraft | - | - |
| (b.) Short-term borrowings | - | - |
| (c.) Payables and accruals | 5,799 | 6,306 |
| (d.) Provision for dividends payable | - | - |
| (e.) Provision for income tax | - | - |
| (f.) Other current liabilities not listed in (a) to (e) | 85 | 86 |
| (g.) Total current liabilities | 5,884 | 6,392 |
| 8 Non-current liabilities | | |
| (a.) Payables and accruals | - | - |
| (b.) Borrowings | 12,000 | 9,000 |
| (c.) Deferred tax | - | - |
| (d.) Other non-current liabilities not listed in (a) to (c) | - | - |
| (e.) Total non-current liabilities | 12,000 | 9,000 |

| | 2003 \$000 | 2002 \$000 |
|---|---------------|---------------|
| 9 Equity | | |
| (a.) Shareholders' equity - | | |
| (i) Share capital | 18,000 | 18,000 |
| (ii) Retained earnings | 10,254 | 9,809 |
| (iii) Reserves | 38,460 | 37,724 |
| (iv) Total shareholders' equity | 66,714 | 65,533 |
| (b.) Minority interests in subsidiaries | - | - |
| (c.) Total equity | 66,714 | 65,533 |
| (d.) Capital notes | - | - |
| (e.) Total capital funds | 66,714 | 65,533 |
| 10 Total Equity and Liabilities | 84,598 | 80,925 |
| 11 Operating revenue | | |
| (a.) Revenue from line/access charges | 20,143 | 19,395 |
| (b.) Line charge discount to consumers | (6,955) | (6,951) |
| (c.) Revenue from "other" business for services carried out by the line business (transfer payment) | - | - |
| (d.) Interest on cash, bank balances, and short-term investments | 21 | 38 |
| (e.) AC loss-rental rebates | 686 | 1,383 |
| (f.) Other operating revenue not listed in (a) to (d) | 405 | 322 |
| (g.) Total operating revenue | 14,300 | 14,187 |
| 12 Operating expenditure | | |
| (a.) Payment for transmission charges | 5,241 | 5,066 |
| (b.) Transfer payments to the "other" business for: | | |
| (i) Asset maintenance: | 2,869 | 2,613 |
| (ii) Consumer disconnection/reconnection services: | - | - |
| (iii) Meter data: | - | - |
| (iv) Consumer-based load control services: | - | - |
| (v) Royalty and patent expenses: | - | - |
| (vi) Avoided transmission charges on account of own generation: | - | - |
| (vii) Other goods and services not listed in (i) to (vi): | - | - |
| (viii) Total transfer payment to the "other" business | 2,869 | 2,613 |
| (c.) Expense to entities that are not related parties for: | | |
| (i) Asset maintenance: | 979 | 1,064 |
| (ii) Consumer disconnection/reconnection services: | - | - |
| (iii) Meter data: | - | - |
| (iv) Consumer-based load control services: | - | - |
| (v) Royalty and patent expenses: | - | - |
| (vi) Total of specified expenses to non-related parties | 979 | 1,064 |
| (d.) Employee salaries, wages and redundancies | 749 | 625 |
| (e.) Consumer billing and information systems | - | - |
| (f.) Depreciation on: | | |
| (i) System fixed assets: | 659 | 585 |
| (ii) Other assets not listed in (i): | 354 | 341 |
| (iii) Total depreciation | 1,013 | 926 |
| (g.) Amortisation of: | | |
| (i) Goodwill | - | - |
| (ii) Other intangibles | - | - |
| (iii) Total amortisation of intangibles | - | - |
| (h.) Corporate and administration | 325 | 389 |
| (i.) Human resource expenses | 64 | 91 |

| | 2003 \$000 | 2002 \$000 |
|--|-----------------------------|---------------|
| 12. Operating expenditure cont... | | |
| (j.) Marketing/Advertising | 307 | 349 |
| (k.) Merger and acquisition expenses | - | - |
| (l.) Takeover defence expenses | - | - |
| (m.) Research and development expenses | - | - |
| (n.) Consultancy and legal expenses | 176 | 97 |
| (o.) Donations | 1 | 4 |
| (p.) Directors' Fees | 150 | 150 |
| (q.) Auditor' Fees | | |
| (i) Audit fees paid to principal auditors: | 28 | 26 |
| (ii) Audit fees paid to other auditors: | - | - |
| (iii) Fees paid for other services provided by principal and other auditors | 37 | 29 |
| (iv) Total auditors' fees | 65 | 55 |
| (r.) Cost of offering credit - | | |
| (i) Bad debts written off: | 18 | 59 |
| (ii) Increase in estimated doubtful debts | (20) | - |
| (iii) Total cost of offering credit | (2) | 59 |
| (s.) Local authority rates expense | 37 | 10 |
| (t.) AC loss-rental rebates (distribution to retailers/customers) expense | - | - |
| (u.) Rebates to consumers due to ownership interest | - | - |
| (v.) Subvention payments | - | - |
| (w.) Unusual expenses | - | - |
| (x.) Other expenditure not listed in (a) to (w) | 39 | 54 |
| 13. Total operating expenditure | 12,013 | 11,552 |
| 14. Operating surplus before interest and income tax | 2,287 | 2,635 |
| 15. Interest expense | | |
| (a.) Interest expense on borrowings | 950 | 639 |
| (b.) Financing charges related to finance leases | - | - |
| (c.) Other interest expense not listed in (a) or (b) | - | - |
| (d) Total interest expense | 950 | 639 |
| 16. Operating surplus before income tax | 1,337 | 1,996 |
| 17. Income tax | - | - |
| 18. Net surplus after tax | 1,337 | 1,996 |

Annual valuation reconciliation report

Year ending 31 March 2003

| | 2003 \$000 |
|--|-----------------------|
| System fixed assets at ODV – end of the previous financial year | 73,515 |
| <i>Add</i> system fixed assets acquired during the year at ODV | 4,840 |
| <i>Less</i> system fixed assets disposed of during the year at ODV | 107 |
| <i>Less</i> depreciation on system fixed assts at ODV | 473 |
| <i>Add</i> revaluations of system fixed assets | 736 |
| System fixed assets at ODV – end of the financial year | 78,511 |

Financial and efficiency performance measures for the Line Business

Introduction

The Electricity (Information Disclosure) Regulations 1999 forms part of the regulatory regime introduced following deregulation of the Electricity Industry.

The Regulations require Electricity Companies that operate a Line Business to publicly disclose in the Gazette and have available on request a variety of information. Included in this disclosure are Financial, Reliability and Efficiency Performance Measures and Statistics.

In order to consistently define these measures to allow comparison between Electricity Companies, the Regulations require a number of adjustments to be made to the Financial Statements. For this reason, the Financial Statements disclosed are not necessarily the basis of information used for calculations in Performance Measures and Statistics.

This information has been prepared solely for the purpose of complying with regulations 15, 16, 21 and 22 of the Electricity (Information Disclosure) Regulations 1999 and the Electricity (Information Disclosure) Amendment Regulations 2000 and 2001, and is not intended for any other purpose.

Financial performance measures

Rates of return for the Line Business are as follows:

| | 2003 | 2002 | 2001 | 2000 |
|----------------------|--------------|-------|--------|-------|
| Return on funds | 3.29% | 3.87% | 3.09% | 2.30% |
| Return on equity | 2.35% | 3.40% | 2.31% | 1.30% |
| Return on investment | 3.88% | 2.96% | 19.73% | 1.60% |

Efficiency performance measures

| | 2003 | 2002 | 2001 | 2000 |
|---|----------------|---------|---------|---------|
| Direct line costs per kilometre | \$1,798 | \$1,729 | \$1,514 | \$1,332 |
| In-direct line costs per electricity customer | \$48 | \$49 | \$45 | \$58 |

Energy delivery Performance measures

| | 2003 | 2002 | 2001 | 2000 |
|----------------------|--------|--------|--------|--------|
| Load factor | 56.01% | 52.24% | 54.58% | 52.47% |
| Loss ratio | 6.69% | 6.65% | 6.80% | 6.86% |
| Capacity utilisation | 28.85% | 30.66% | 29.22% | 29.79% |

Statistics

| | 2003 | 2002 | 2001 | 2000 |
|----------------------------------|--------------|--------------|--------------|--------------|
| System Lengths (km's) (overhead) | | | | |
| 33kV | 153 | 153 | 165 | 156 |
| 11kV | 853 | 848 | 865 | 815 |
| 400v | 549 | 551 | 463 | 506 |
| Total | 1,555 | 1,552 | 1,493 | 1,477 |

| | | | | |
|-------------------------------------|------------|------------|------------|------------|
| System Lengths (km's) (underground) | | | | |
| 33kV | 21 | 15 | 16 | 14 |
| 11kV | 176 | 171 | 165 | 151 |
| 400v | 380 | 372 | 450 | 328 |
| Total | 577 | 558 | 631 | 493 |

| | | | | |
|---------------------------------------|--------------|--------------|--------------|--------------|
| Total Overhead and Underground | 2,132 | 2,110 | 2,124 | 1,970 |
|---------------------------------------|--------------|--------------|--------------|--------------|

| | | 2003 | 2002 | 2001 | 2000 |
|---|---|-------------|-------------|-------------|-------------|
| Transformer capacity kVA | | 279,483 | 273,575 | 271,075 | 267,067 |
| Maximum demand kW | | 80,640 | 83,886 | 79,180 | 79,550 |
| Total electricity entering the system (before losses) kWh | | 395,686,769 | 383,911,145 | 378,702,833 | 365,729,808 |
| Electricity on behalf of other entities | A | 305,163,598 | 296,522,578 | 320,511,010 | 321,039,625 |
| (after losses of electricity) | B | - | 7,529,578 | 3,934,644 | 1,668,433 |
| | C | 9,841,437 | 8,056,416 | 6,674,285 | 4,482,922 |
| | D | 369,213,223 | 19,683 | 65,206 | 3,962 |
| | E | 40,054,797 | 38,701,722 | 14,576,801 | 7,742,821 |
| | F | 823,345 | 3,609,004 | 5,194,435 | 5,233,170 |
| | G | 13,330,046 | 3,819,588 | 1,686,094 | 404,679 |
| | H | - | 118,480 | 296,912 | - |
| Total Customers | | 39,015 | 38,292 | 37,302 | 36,651 |

Reliability Performance Measure Targets

Total interruptions

| | 2003 | 2002 | 2001 | 2000 |
|--|------------|------------|------------|------------|
| Class A – Planned by Transpower | - | - | - | - |
| Class B – Planned by Electra | 78 | 87 | 97 | 82 |
| Class C – Unplanned by Electra | 88 | 66 | 104 | 87 |
| Class D – Unplanned by Transpower | 1 | 1 | 1 | - |
| Class E – Unplanned by embedded generation | - | - | - | - |
| Class F – Unplanned by generation on other network | - | - | - | - |
| Class G – Unplanned by other line owner | - | - | - | - |
| Class H – Planned by other line owner | - | - | - | - |
| Class I – Any other loss of supply | - | - | - | - |
| Total | 167 | 154 | 202 | 169 |

Interruptions Target for Following Financial Year

| | 2004 | 2003 |
|---------------------|------------|------------|
| Class B – Planned | 75 | 75 |
| Class C – Unplanned | 95 | 95 |
| Total | 170 | 170 |

Average Interruptions Targets (next and subsequent 4 years)

| | 2004/08 | 2003/07 |
|---------------------|------------|------------|
| Class B – Planned | 75 | 70 |
| Class C – Unplanned | 95 | 86 |
| Total | 170 | 164 |

Proportion of the total Class C interruptions not restored within:

- a) 3 hours - 0%
- b) 24 hours - 0%

Number of Faults per 100 Circuit Kilometre

| | 2003 | 2002 | 2001 | 2000 |
|-------------------------------|-------------|-------------|-------------|-------------|
| 33kV | 1.73 | 2.21 | 3.83 | 4.68 |
| 11kV | 8.27 | 6.01 | 9.23 | 8.07 |
| Total number of faults | 7.32 | 5.45 | 8.42 | 7.56 |

Fault Targets per 100 Circuit Kilometre

| Number of faults targeted (next year) | 2004 | 2003 |
|--|-------------|-------------|
| 33kV | 2.6 | 2.37 |
| 11kV | 9.5 | 9.13 |
| Total | 8.49 | 8.12 |

| Average Faults Targets (next and subsequent 4 years) | 2004/08 | 2003/07 |
|---|----------------|----------------|
| 33kV | 2.6 | 1.91 |
| 11kV | 9.5 | 8.40 |
| Total | 8.49 | 7.43 |

Number of Faults per 100 Circuit Kilometre

| | 2003 | 2002 | 2001 | 2000 |
|--------------------------|--------------|-------------|-------------|-------------|
| Overhead | | | | |
| 33kV | 1.96 | 2.4 | 4.2 | 5.1 |
| 11kV | 7.97 | 6.2 | 10.3 | 7.6 |
| <i>Total Overhead</i> | 7.05 | 5.6 | 9.3 | 7.2 |
| Underground | | | | |
| 33kV | - | - | - | - |
| 11kV | 11.40 | 4.8 | 3.6 | 10.6 |
| <i>Total Underground</i> | 10.18 | 4.4 | 3.3 | 9.7 |
| Total | 7.3 | 5.4 | 8.4 | 7.6 |

SAIDI

| | 2003 | 2002 | 2001 | 2000 |
|--|---------------|-------------|-------------|-------------|
| Class A – Planned by Transpower | - | - | - | - |
| Class B – Planned by Electra | 5.86 | 17.6 | 22.3 | 23.9 |
| Class C – Unplanned by Electra | 49.73 | 48.2 | 82.1 | 75.6 |
| Class D – Unplanned by Transpower | 5.71 | 0.5 | 37.4 | - |
| Class E – Unplanned by embedded generation | - | - | - | - |
| Class F – Unplanned by generation on other network | - | - | - | - |
| Class G – Unplanned by other line owner | - | - | - | - |
| Class H – Planned by other line owner | - | - | - | - |
| Class I – Any other loss of supply | - | - | - | - |
| Total | 61.301 | 66.3 | 141.8 | 99.5 |

SAIDI targets (next year)

| | 2003/04 | 2002/03 |
|---------------------|----------------|----------------|
| Class B – Planned | 20 | 20 |
| Class C – Unplanned | 80 | 75 |
| Total | 100 | 95 |

Average SAIDI targets (next 5 years)

| | <u>2004/08</u> | <u>2003/07</u> |
|---------------------|----------------|----------------|
| Class B – Planned | 20 | 17 |
| Class C – Unplanned | 80 | 73 |
| Total | 100 | 90 |

SAIFI

| | <u>2003</u> | <u>2002</u> | <u>2001</u> | <u>2000</u> |
|--|--------------|-------------|-------------|-------------|
| Class A – Planned by Transpower | - | - | - | - |
| Class B – Planned by Electra | 0.042 | 0.13 | 0.22 | 0.21 |
| Class C – Unplanned by Electra | 0.857 | 1.18 | 1.90 | 1.85 |
| Class D – Unplanned by Transpower | 0.336 | 0.08 | 0.39 | - |
| Class E – Unplanned by embedded generation | - | - | - | - |
| Class F – Unplanned by generation on other network | - | - | - | - |
| Class G – Unplanned by other line owner | - | - | - | - |
| Class H – Planned by other line owner | - | - | - | - |
| Class I – Any other loss of supply | - | - | - | - |
| Total | 1.235 | 1.39 | 2.51 | 2.06 |

SAIFI targets (next year)

| | <u>2003/04</u> | <u>2002/03</u> |
|---------------------|----------------|----------------|
| Class B – Planned | 0.2 | 0.13 |
| Class C – Unplanned | 1.8 | 1.47 |
| Total | 2.0 | 1.60 |

Average SAIFI targets (next 5 years)

| | <u>2004/08</u> | <u>2003/07</u> |
|---------------------|----------------|----------------|
| Class B – Planned | 0.18 | 0.10 |
| Class C – Unplanned | 1.8 | 1.20 |
| Total | 1.98 | 1.30 |

CAIDI

| | <u>2003</u> | <u>2002</u> | <u>2001</u> | <u>2000</u> |
|--|--------------|-------------|-------------|-------------|
| Class A – Planned by Transpower | - | - | - | - |
| Class B – Planned by Electra | 139.52 | 133.3 | 101.5 | 113.8 |
| Class C – Unplanned by Electra | 58.03 | 40.9 | 43.2 | 40.9 |
| Class D – Unplanned by Transpower | 17.0 | 6.0 | 95.9 | - |
| Class E – Unplanned by embedded generation | - | - | - | - |
| Class F – Unplanned by generation on other network | - | - | - | - |
| Class G – Unplanned by other line owner | - | - | - | - |
| Class H – Planned by other line owner | - | - | - | - |
| Class I – Any other loss of supply | - | - | - | - |
| Total | 49.64 | 47.7 | 56.5 | 48.3 |

CAIDI targets (next year)

| | 2003/04 | 2002/03 |
|---------------------|----------------|----------------|
| Class B – Planned | 100.00 | 153.8 |
| Class C – Unplanned | 44.45 | 51.0 |
| Total | 50.00 | 59.4 |

Average CAIDI targets (next 5 years)

| | 2004/08 | 2003/07 |
|---------------------|----------------|----------------|
| Class B – Planned | 111.11 | 184.5 |
| Class C – Unplanned | 44.45 | 61.9 |
| Total | 50.51 | 69.2 |

SCHEDULE 1 - PART 7
FORM FOR THE DERIVATION OF FINANCIAL PERFORMANCE MEASURES FROM 2002/03 FINANCIAL STATEMENTS

| Derivation Table | Input and Calculations | Symbol in formula | ROF | ROE | ROI |
|---|------------------------|-------------------|------------------------------|--|---|
| Operating surplus before interest and income tax from financial statements | 2,287,000 | | | | |
| Operating surplus before interest and income tax adjusted pursuant to regulation 18 (OSBIT) | 2,287,000 | | | | |
| Interest on cash, bank balances, and short-term investments (ISTI) | 21,000 | | | | |
| OSBIT minus ISTI | 2,266,000 | a | 2,266,000 | | 2,266,000 |
| Net surplus after tax from financial statements | 1,337,000 | n | 0 | 1,337,000 | |
| Net surplus after tax adjusted pursuant to regulation 18 (NSAT) | 1,337,000 | g | 0 | 0 | 0 |
| Amortisation of goodwill and amortisation of other intangibles | 0 | s | 0 | 0 | 0 |
| Subvention payment | 658,954 | | | | |
| Depreciation of SFA at BV (x) | 473,061 | | | | |
| Depreciation of SFA at ODV (y) | 185,893 | d | 185,893 | add | 185,893 |
| ODV depreciation adjustment | 0 | s ¹ | 0 | deduct | 0 |
| Subvention payment tax adjustment | 306,570 | q | 0 | deduct | 306,570 |
| Interest tax shield | 736,000 | r | 0 | add | 736,000 |
| Revaluations | 0 | | | | |
| Income tax | 0 | p | 0 | deduct | 0 |
| Numerator | | | 2,451,893 | 1,522,893 | 2,881,323 |
| Fixed assets at end of previous financial year (FA0) | 78,128,000 | | OSBITADJ = a + g + s + d | NSATADJ = n + g + s + s ¹ + d | OSBITADJ = a + g + q + r + s + d - p - s ¹ |
| Fixed assets at end of current financial year (FA1) | 81,156,000 | | | | |
| Adjusted net working capital at end of previous financial year (ANWCO) | -3,948,423 | | | | |
| Adjusted net working capital at end of current financial year (ANWC1) | -3,671,021 | | | | |
| Average total funds employed (ATFE) | 75,832,278 | c | 75,832,278 | | 75,832,278 |
| (or regulation 33 time-weighted average) | | | | | |
| Total equity at end of previous financial year (TE0) | 65,533,000 | | | | |
| Total equity at end of current financial year (TE1) | 66,714,000 | k | | 66,123,500 | |
| Average total equity | 66,123,500 | | | | |
| (or regulation 33 time-weighted average) | | | | | |
| WUC at end of previous financial year (WUC0) | 3,045,000 | n | | | |
| WUC at end of current financial year (WUC1) | 115,000 | e | | 1,580,000 | |
| Average total works under construction | 1,580,000 | | deduct | deduct | 1,580,000 |
| Revaluations | 736,000 | r | | | |
| Half of revaluations | 368,000 | r/2 | | | 368,000 |
| Intangible assets at end of previous financial year (IA0) | 0 | | | | |
| Intangible assets at end of current financial year (IA1) | 0 | m | | add | 0 |
| Average total intangible asset | 0 | | | | |
| (or regulation 33 time-weighted average) | | | | | |
| Subvention payment at end of previous financial year (S0) | 0 | | | | |
| Subvention payment at end of current financial year (S1) | 0 | | | | |
| Subvention payment tax adjustment at end of previous financial year | 0 | | | | |
| Subvention payment tax adjustment at end of current financial year | 0 | v | | add | 0 |
| Average subvention payment & related tax adjustment | 0 | | | | |
| System fixed assets at end of previous financial year at book value (SFAbv0) | 72,893,000 | | | | |
| System fixed assets at end of current financial year at book value (SFAbv1) | 78,511,000 | f | | deduct | 75,702,000 |
| Average value of system fixed assets at book value | 75,702,000 | | deduct | deduct | 75,702,000 |
| (or regulation 33 time-weighted average) | | | | | |
| System Fixed assets at year beginning at ODV value (SFAodv0) | 73,515,000 | | | | |
| System Fixed assets at end of current financial year at ODV value (SFAodv1) | 78,511,000 | h | | add | 76,013,000 |
| Average value of system fixed assets at ODV value | 76,013,000 | | add | add | 76,013,000 |
| (or regulation 33 time-weighted average) | | | | | |
| Denominator | | | 74,563,278 | 64,854,500 | 74,195,278 |
| Financial Performance Measure: | | | ROF = OSBITADJ/ATFEADJ x 100 | ROE = NSATADJ/ATEADJ x 100 | ROI = OSBITADJ/ATFEADJ x 100 |
| | | | 3.29 | 2.35 | 3.88 |
| | | | ATFEADJ = c - e - f + h | ATEADJ = c - e - f + h | |

t = maximum statutory income tax rate applying to corporate entities, bv = book value, ave = average, cov = optimised deprival valuation, subscript '0' = end of the previous financial year, subscript '1' = end of the current financial year, ROF = return on funds, ROE = return on equity, ROI = return on investment

SCHEDULE 1 - PART 7
FORM FOR THE DERIVATION OF FINANCIAL PERFORMANCE MEASURES FROM 2001/02 FINANCIAL STATEMENTS

| Derivation Table | Input and Calculations | Symbol in formula | ROF | ROE | ROI |
|--|------------------------|-------------------|--------------------------|-----------------------------------|---|
| Operating surplus before interest and income tax from financial statements | 2,635,000 | | | | |
| Operating surplus before interest and income tax adjusted pursuant to regulation 18 (OSBIT) | 2,635,000 | | | | |
| Interest on cash, bank balances, and short-term investments (ISTI) | 38,000 | | | | |
| OSBIT minus ISTI | 2,597,000 | a | 2,597,000 | | 2,597,000 |
| Net surplus after tax from financial statements | 0 | n | 0 | 1,996,000 | 0 |
| Net surplus after tax adjusted pursuant to regulation 18 (NSAT) | 0 | g | 0 | add | 0 |
| Amortisation of goodwill and amortisation of other intangibles | 0 | s | 0 | add | 0 |
| Subvention payment | 565,219 | | | | |
| Depreciation of SFA at BV (x) | 423,615 | | | | |
| Depreciation of SFA at ODV (y) | 161,604 | d | 161,604 | add | 161,604 |
| ODV depreciation adjustment | 0 | s ¹ | 0 | deduct | 0 |
| Subvention payment tax adjustment | 198,330 | q | 198,330 | deduct | 198,330 |
| Interest tax shield | -444,730 | r | -444,730 | add | -444,730 |
| Revaluations | 0 | r | 0 | deduct | 0 |
| Income tax | 0 | p | 0 | deduct | 0 |
| Numerator | | | OSBITADJ = a + g + s + d | NSATADJ = n + g + s + t + d | OSBITADJ = a + g + q + r + s + d + p - s ¹ |
| Fixed assets at end of previous financial year (FA0) | 74,954,000 | | | | 2,115,544 |
| Fixed assets at end of current financial year (FA1) | 78,128,000 | | | | |
| Adjusted net working capital at end of previous financial year (ANWCO) | -4,185,000 | | | | |
| Adjusted net working capital at end of current financial year (ANWC1) | -3,948,423 | | | | |
| Average total funds employed (ATFE) | 72,474,288 | c | 72,474,288 | | 72,474,288 |
| Total equity at end of previous financial year (TE0) | 63,758,000 | | | | |
| Total equity at end of current financial year (TE1) | 65,533,000 | | | | |
| Average total equity | 64,645,500 | k | | 64,645,500 | |
| WUC at end of previous financial year (WUC0) | 0 | | | | |
| WUC at end of current financial year (WUC1) | 3,045,000 | | | | |
| Average total works under construction | 1,522,500 | e | 1,522,500 | deduct | 1,522,500 |
| Revaluations | -444,730 | r | -444,730 | | |
| Half of revaluations | -222,365 | r/2 | -222,365 | | |
| Intangible assets at end of previous financial year (IA0) | 0 | | | | |
| Intangible assets at end of current financial year (IA1) | 0 | | | | |
| Average total intangible asset | 0 | m | 0 | add | -222,365 |
| Subvention payment at end of previous financial year (S0) | 0 | | | | |
| Subvention payment at end of current financial year (S1) | 0 | | | | |
| Subvention payment tax adjustment at end of previous financial year | 0 | | | | |
| Subvention payment tax adjustment at end of current financial year | 0 | | | | |
| Average subvention payment & related tax adjustment | 0 | v | 0 | add | 0 |
| System fixed assets at end of previous financial year at book value (SFAbv0) | 73,057,000 | | | | |
| System fixed assets at end of current financial year at book value (SFAbv1) | 72,893,000 | | | | |
| Average value of system fixed assets at book value | 72,975,000 | f | 72,975,000 | deduct | 72,975,000 |
| System Fixed assets at year beginning at ODV value (SFAodv0) | 73,057,000 | | | | |
| System Fixed assets at end of current financial year at ODV value (SFAodv1) | 73,515,000 | | | | |
| Average value of system fixed assets at ODV value | 73,286,000 | h | 73,286,000 | add | 73,286,000 |
| Denominator | | | ATFEADJ = c - e - f + h | Ave TEADJ = k - e - m + v - f + h | ATFEADJ = c - e - 1/2r - f + h |
| Financial Performance Measure: | | | 3.87 | 3.40 | 2.96 |
| 1 = maximum statutory income tax rate applying to corporate entities, bv = book value, ave = average, odv = optimised deprival valuation, subscript '0' = end of the previous financial year, subscript '1' = end of the current financial year, ROF = return on funds, ROE = return on equity, ROI = return on investment | | | | | |



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REPORT OF THE AUDITOR-GENERAL

To the Readers of the Financial Statements of Electra Limited (Lines Business) for the year ended 31 March 2003

We have audited the financial statements of Electra Limited (Lines Business) on pages 2 to 17. The financial statements provide information about the past financial performance of Electra Limited (Lines Business) and its financial position as at 31 March 2003. This information is stated in accordance with the accounting policies set out on pages 5 and 6.

Directors' Responsibilities

The Electricity (Information Disclosure) Regulations 1999 require the Directors to prepare financial statements that give a true and fair view of the financial position of Electra Limited (Lines Business) as at 31 March 2003 and the results of its operations and cash flows for the year ended on that date.

Auditor's Responsibilities

Section 15 of the Public Audit Act 2001 and Regulation 31 of the Electricity (Information Disclosure) Regulations 1999 require the Auditor-General to audit the financial statements. It is the responsibility of the Auditor-General to express an independent opinion on the financial statements and report that opinion to you.

The Auditor-General has appointed Fred Hutchings of PricewaterhouseCoopers to undertake the audit.

Basis of Opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements. It also includes assessing:

- the significant estimates and judgements made by the Directors in the preparation of the financial statements; and
- whether the accounting policies are appropriate to Electra Limited (Lines Business) circumstances, consistently applied and adequately disclosed.

We conducted our audit in accordance with the Auditing Standards published by the Auditor-General, which incorporate the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand. We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to obtain reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

Our firm carries out other assurance oriented assignments on behalf of Electra Limited (Lines Business). Other than in these capacities and in our capacity as auditor acting on behalf of the Auditor-General, we have no relationship with or interests in Electra Limited (Lines Business).

Unqualified Opinion

We have obtained all the information and explanations we have required.

In our opinion:

- proper accounting records have been kept by Electra Limited (Lines Business) as far as appears from our examination of those records; and
- the financial statements of Electra Limited (Lines Business) on pages 2 to 17:
 - (a) comply with generally accepted accounting practice in New Zealand; and
 - (b) give a true and fair view of Electra Limited (Lines Business)'s financial position as at 31 March 2003 and the results of its operations and cash flows for the year ended on that date; and
 - (c) comply with the Electricity (Information Disclosure) Regulations 1999.

Our audit was completed on 12 August 2003 and our unqualified opinion is expressed as at that date.

Fred Hutchings
 On behalf of the Auditor-General

PricewaterhouseCoopers
 Wellington, New Zealand



PricewaterhouseCoopers
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New Zealand
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**AUDITOR-GENERAL'S OPINION ON THE PERFORMANCE MEASURES OF
ELECTRA LIMITED (LINES BUSINESS)**

We have examined the information on pages 18, 19, 25 and 26, being:

- (a) the derivation table in regulation 16 for the 31 March 2002 financial year and 31 March 2003 financial year;
- (b) the annual ODV reconciliation report in regulation 16A;
- (c) the financial performance measures in clause 1 of Part 3 of Schedule 1; and
- (d) the financial components of the efficiency performance measures in clause 2 of Part 3 of Schedule 1,

that were prepared by Electra Limited (Lines Business) and dated 25 July 2003 for the purposes of regulation 15 of the Electricity (Information Disclosure) Regulations 1999.

In our opinion, having made all reasonable enquiry, to the best of our knowledge, that information has been prepared in accordance with the Electricity (Information Disclosure) Regulations 1999.

A handwritten signature in cursive script that reads "Fred Hutchings".

Fred Hutchings
On behalf of the Auditor-General
12 August 2003

A handwritten signature in cursive script that reads "PricewaterhouseCoopers".

PricewaterhouseCoopers
Wellington, New Zealand

ODV valuation

The Optimised Deprival Value (ODV) of the network was assessed by KPMG Peat Marwick as at 31 March 2001.



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Clarendon Tower
78 Worcester Street
Christchurch
New Zealand

Mail address
PO. Box 274
Christchurch
New Zealand

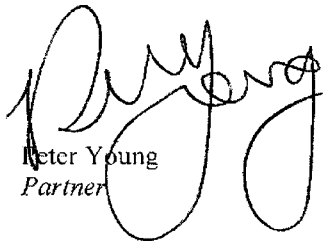
Telephone (03) 363-5764
Fax (03) 363-5765

AUDITORS OPINION IN RELATION TO ODV VALUATION

HOROWHENUA ENERGY LIMITED (TRADING AS "ELECTRALINES")

I have examined the valuation report of Horowhenua Energy Limited (trading as "Electralines") by KPMG and dated 18 May 2001, which contains valuations of system fixed assets as at 31 March 2001.

In my opinion, having made all reasonable enquiry, to the best of my knowledge, the ODV valuations contained in the report, including the total valuation of system fixed assets of \$73,057,263 have been made in accordance with the ODV Handbook.



Peter Young
Partner

21 May 2001

Offices at:
Auckland
Barrington
Christchurch
Hamilton
Tauranga
Wellington

Associate Firms at:
Invercargill
Gore
Otago
Queenstown
Winton
Napier
New Plymouth
Palmerston North



Member Firm of
KPMG International

DIRECTOR'S CERTIFICATES***CERTIFICATION OF FINANCIAL STATEMENTS, PERFORMANCE MEASURES AND STATISTICS
DISCLOSED BY LINE OWNERS OTHER THAN TRANSPower***

We, Warren Thessman, Chairman, and Piers Hamid, Director, of Electra Limited certify that, having made all reasonable enquiry, to the best of our knowledge, -

- a) The attached audited financial statements of Electra Limited, prepared for the purposes of Regulation 6 of the Electricity (Information Disclosure) Regulations 1999, comply with the requirements of those regulations; *and*
- b) The attached information, being the derivation table, financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics and reliability performance measures in relation to Electra Limited and having been prepared for the purposes of Regulations 15, 16, 21 and 22 of the Electricity (Information Disclosure) Regulations 1999, comply with the requirements of the those regulations.

The valuation on which those financial performance measures are based are as at 31 March 2003.



Warren Thessman
Chairman



Piers Hamid
Director

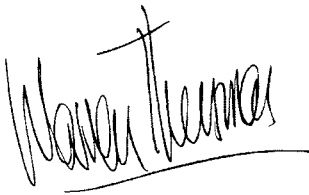
Dated this 25th day of July 2003

CERTIFICATION OF VALUATION REPORT OF LINE OWNERS

We, Warren Thessman, Chairman, and Piers Hamid, Director, of Electra Limited certify that, having made all reasonable enquiry, to the best of our knowledge, -

- (a.) The attached valuation report of Electra Limited, prepared for the purposes of regulation 20 of the Electricity (Information Disclosure) Regulation 1999, complies with the requirements of those regulations; and
- (b.) The replacement cost of the line business fixed assets of Electra Limited is \$124,967,709; and
- (c.) The Depreciated Replacement Cost of the line business system fixed assets of Electra Limited is \$73,704,346; and
- (d.) The Optimised Depreciated Replacement Cost of the line business system fixed assets of Electra Limited is \$72,041,931; and
- (e.) The Optimised Deprival Valuation of the line business system fixed assets of Electra Limited is \$72,451,533; and
- (f.) The values in (b) through to (e) have been prepared in accordance with the ODV Handbook

These valuations are as at 31 March 2001.



Warren Thessman
Chairman



Piers Hamid
Director

Dated this 25th day of July 2003

Directory

Directors

W R Thessman (Chairperson)
P A T Hamid
P F McKelvey
M H Devlin

Executive

J L Yeoman (Chief Executive)

Registered office

Electra
Cnr Salisbury and Durham Streets
LEVIN

Postal address

P O Box 244
LEVIN

Telephone 06 366 0944
Fax 06 366 0949

Auditor

PricewaterhouseCoopers
Wellington
On behalf of the Controller and Auditor General

Bankers

Bank of New Zealand

Solicitors

Quigg Partners, Wellington
